PERMIT AMENDMENT NO. 2421-293-0007-V-04-1
ISSUANCE DATE:

GEORGIA
DEPARTMENT OF NATURAL RESOURCES

ENVIRONMENTAL PROTECTION DIVISION

Air Quality - Part 70 Operating Permit Amendment

Facility Name: **Interfor U.S. Inc. – Thomaston Mill**

Facility Address: **75 Ben Hill Road**
Thomaston, Georgia 30286 Upson County

Mailing Address: **75 Ben Hill Road**
Thomaston, Georgia 30286

Parent/Holding Company: **Interfor U.S. Inc.**

Facility AIRS Number: **04-13-293-00007**

In accordance with the provisions of the Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq and the Georgia Rules for Air Quality Control, Chapter 391-3-1, adopted pursuant to and in effect under the Act, the Permittee described above is issued a construction and operating permit for:

the construction and operation of a continuous, direct-fired lumber kiln including ancillary equipment; and for facility wide upgrades to the existing sawmill.

This Permit Amendment is conditioned upon compliance with all provisions of The Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq, the Rules, Chapter 391-3-1, adopted and in effect under that Act, or any other condition of this Amendment and Permit No. **2421-293-0007-V-04-0**. Unless modified or revoked, this Amendment expires upon issuance of the next Part 70 Permit for this source. This Amendment may be subject to revocation, suspension, modification or amendment by the Director for cause including evidence of noncompliance with any of the above; or for any misrepresentation made in App No. **292241** dated **July 12, 2019**; any other applications upon which this Amendment or Permit No. **2421-293-0007-V-04-0** are based; supporting data entered therein or attached thereto; or any subsequent submittal or supporting data; or for any alterations affecting the emissions from this source.

This Amendment is further subject to and conditioned upon the terms, conditions, limitations, standards, or schedules contained in or specified on the attached **9** pages.

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Richard E. Dunn, Director
Environmental Protection Division

Table of Contents

PART 1.0 FACILITY DESCRIPTION 1
1.3 Process Description of Modification 1
PART 3.0 REQUIREMENTS FOR EMISSION UNITS 2
3.1.1 Updated Emission Units 2
3.2 Equipment Emission Caps and Operating Limits 3
3.3 Equipment Federal Rule Standards 5
3.4 Equipment SIP Rule Standards 5
PART 6.0 OTHER RECORD KEEPING AND REPORTING REQUIREMENTS 7
6.1 General Record Keeping and Reporting Requirements 7
6.2 Specific Record Keeping and Reporting Requirements 8

PART 1.0 FACILITY DESCRIPTION

1.3 Process Description of Modification

Interfor U.S. Inc. – Thomaston Mill (hereinafter "facility") submitted a Title V permit amendment application dated July 12, 2019, which was logged in as Application No. TV-292241. The proposed modifications include construction and operation of one continuous drying kiln (ID No. OSK4), one fuel silo with cyclone, one debarker, one bark hog, two green wood chippers, one chip bin with cyclone, one sawdust cyclone to pneumatically convey sawdust to the boiler area at the mill, one planer mill with associated planer mill shavings cyclone, one shavings cyclone to pneumatically convey sawdust to the boiler area at the mill, one diesel fire pump engine, an upgrade of equipment in the pine sawmill as well as the permanent shut down of one debarker, two green wood chippers, one chip bin cyclone, one planer mill, three planer mill cyclones and one shavings collection cyclone.

PART 3.0 REQUIREMENTS FOR EMISSION UNITS

Note: Except where an applicable requirement specifically states otherwise, the averaging times of any of the Emissions Limitations or Standards included in this permit are tied to or based on the run time(s) specified for the applicable reference test method(s) or procedures required for demonstrating compliance.

3.1.1 Updated Emission Units

Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	**Description**		**ID No.**	**Description**
OB01	Wood Waste Boiler 1, 26.8 MMBtu/hr Installed in 1985	40 CFR 63 Subpart A 40 CFR 63 Subpart DDDDD 391-3-1-.02(2)(d) 391-3-1-.02(2)(g)	OC10-P	Primary Multiclone
			OC10-S	Secondary Multiclone
OB02	Wood Waste Boiler 2, 28.7 MMBtu/hr Installed in 1996	40 CFR 60 Subpart A 40 CFR 60 Subpart Dc 40 CFR 63 Subpart A 40 CFR 63 Subpart DDDDD 391-3-1-.02(2)(d) 391-3-1-.02(2)(g)	OC09-P	Primary Multiclone, (Serial No. 12K-16T)
			OC09-S	Secondary Multiclone, (Serial No. 9K-44T)
			OEP1	Electrostatic Precipitator (Model # 8H-12(2)-2S)
OSK1	Dual Path Kiln No. 1 Steam Heated Modified in 2014	40 CFR 63 Subpart A 40 CFR 63 Subpart DDDD 391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1.	N/A	None
OSK3	Dual Path Kiln No. 3 Steam Heated Installed in 2014	40 CFR 63 Subpart A 40 CFR 63 Subpart DDDD 391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1.	N/A	None
OSK4**	Drying Kiln No. 4 Direct Fired 40 mmBTU/hr burner	40 CFR 63 Subpart A 40 CFR 63 Subpart DDDD 391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1. 391-3-1-.02(2)(g)2. 40 CFR 52.21	N/A	None
PLM1***	Planer Mill	391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1.	N/A	None
OPSM	Pine Sawmill Installed in 1985 Upgraded in 2019	391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1.	N/A	None
OPTM	Pallet Mill Installed in 1994	391-3-1-.02(2)(b)1. 391-3-1-.02(2)(e)1.	OC01 OC02	Cyclone Cyclone

* Generally applicable requirements contained in this permit may also apply to emission units listed above. The lists of applicable requirements/standards and corresponding permit conditions are intended as a compliance tool and may not be definitive.

** New equipment proposed with this application.

*** New equipment proposed with this application to replace existing equipment.

3.2 Equipment Emission Caps and Operating Limits

New Conditions

3.2.3 The Permittee shall construct and operate the continuous drying kiln (ID No. OSK4) in accordance with the application submitted. If the Permittee constructs or operates a source or modification not in accordance with the application submitted pursuant to that rule or with the terms of any approval to construct, the Permittee shall be subject to appropriate enforcement action.
[391-3-1-.02(7)(b)15. and 40 CFR 52.21(r)(1)]

3.2.4 Approval to construct the continuous drying kiln (ID No. OSK4) shall become invalid if construction is not commenced within 18 months after receipt of such approval, if construction is discontinued for a period of 18 months or more, if construction is not completed within a reasonable time. The Director may extend the 18-month period upon a satisfactory showing that an extension is justified. This provision does not apply to the time period between construction of the approved phases of a phased construction project; each phase must commence construction within 18 months of the projected and approved commencement date. For purposes of this Permit, the definition of "commence" is given in 40 CFR 52.21(b)(9).
[391-3-1-.02(7)(b)15. and 40 CFR 52.21(r)(2)]

3.2.5 The Permittee shall not process more than 120 million board feet (MMbf) of lumber in the continuous drying kiln (ID No. OSK4), during any twelve consecutive months.
[Georgia Air Toxic Guidelines]

3.2.6 The Permittee shall develop and implement a Work Practice and Preventive Maintenance Program for the continuous drying kiln (ID No. OSK4). The program shall be subject to review and modification by the Division. At a minimum, the following operational and maintenance checks shall be made, and a record of the findings and corrective actions taken, shall be kept in electronic or manual maintenance logs:
[391-3-1-.02(6)(b)1, 40 CFR 52.21(j), and 40 CFR 70.6(a)(3)(i)]

a. Routine During Kiln Operation:

i. Inspect wet bulb socks and replace as needed. Replace a sock daily if it has a tendency to become hard. Check water flow to the wet bulb.

ii. Ensure that all Resistance Temperature Detectors (RTDs) are in the airflow.

iii. Check all baffles for damage, record problems and repairs done, when kiln is down for repairs.

iv. Make certain all fans are running. If one "trips out" frequently, investigate to determine the reason and then document the solution.

v. Ensure that the kiln computer controller is functioning property.

vi. Check to verify that the heating system is operating properly.

vii. Grease lumber truck wheels.

b. Weekly Routine:

i. Replace wet bulb socks on as needed basis.

ii. Drain oil or water from transducer air supplies.

c. Monthly Routine:

i. Inspect temperature sensor mounts for damage, when kiln is down for repairs.

ii. Ensure control room's air conditioner/heater is working properly for maintaining correct temperature for electrical components.

iii. Clean tracks through kilns, to remove accumulated dust, when kiln is down for repairs.

d. Semi-Annually:

i. Check connection on all RTDs.

e. Annually:

i. Check tracks for damage.

ii. Inspect area at base of kiln door for damage.

f. The Permittee shall correct any adverse condition, discovered by an inspection done in accordance with this condition, in the most expedient manner possible and note the corrective action taken. If not immediately correctable, the Permittee shall implement a corrective action plan within 24 hours after an adverse condition has been discovered during inspections per Paragraphs b. through f. A record of the adverse condition and the corrective action(s) taken shall be kept.

The Permittee shall also record any exceedances of the work practice standards and preventive maintenance program and corrective action taken to prevent any future exceedances.

3.3 Equipment Federal Rule Standards

Modified Condition

3.3.2 The Permittee shall comply with all applicable provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) as found in 40 CFR 63 Subpart A – "General Provisions," and Subpart DDDD – "National Emission Standards for Hazardous Air Pollutants: Plywood and Composite Wood Products" for operation of the dual path kilns (ID Nos. OSK1 and OSK3) and the continuous drying kiln (ID No. OSK4).
[40 CFR 63 Subpart A and Subpart DDDD]

3.4 Equipment SIP Rule Standards

Modified Conditions

3.4.1 The Permittee shall not cause, let, suffer, permit or allow emissions from the pine sawmill (ID No. OPSM), dual path kilns (ID Nos. OSK1 and OSK3), planer mill (ID No. PLM1), pallet mill (ID No. OPTM), the continuous drying kiln (ID No. OSK4), and associated collection systems, which exhibit visible emissions, the opacity of which is equal to or greater than forty (40) percent.
[391-3-1-.02(2)(b)1.]

3.4.3 The Permittee shall not cause, let, suffer, permit, or allow the emission from the pine sawmill (ID No. OPSM), dual path kilns (ID Nos. OSK1 and OSK3), planer mill (ID No. PLM1), pallet mill (ID No. OPTM), and the continuous drying kiln (ID No. OSK4), of particulate matter (PM) in total quantities equal to or exceeding the allowable rate as calculated using the applicable equation below, unless otherwise specified in this Permit. [391-3-1-.02(2)(e)1.(i)]

a. $E = 4.1 * P^{0.67}$; for process input weight rate up to and including 30 tons per hour.

b. $E = 55 * P^{0.11} – 40$; for process input weight rate above 30 tons per hour.

Where: E = allowable emission rate in pounds per hour;
P = process input weight rate in tons per hour.

PART 6.0 OTHER RECORD KEEPING AND REPORTING REQUIREMENTS

6.1 General Record Keeping and Reporting Requirements

Modified Condition

6.1.7 For the purpose of reporting excess emissions, exceedances or excursions in the report required in Condition 6.1.4, the following excess emissions, exceedances, and excursions shall be reported:
[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]

a. Excess emissions: (means for the purpose of this Condition and Condition 6.1.4, any condition that is detected by monitoring or record keeping which is specifically defined, or stated to be, excess emissions by an applicable requirement)

None required to be reported in accordance with Condition 6.1.4.

b. Exceedances: (means for the purpose of this Condition and Condition 6.1.4, any condition that is detected by monitoring or record keeping that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) do not meet the applicable emission limitation or standard consistent with the averaging period specified for averaging the results of the monitoring)

i. Any consecutive 12-month period during which more than 174 million board feet of lumber are dried in the dual path kilns (ID Nos. OSK1 and OSK3).

ii. Any twelve consecutive month period for which the total amount of lumber dried in the continuous drying kiln (ID No. OSK4), exceeds 120 million board feet.

c. Excursions: (means for the purpose of this Condition and Condition 6.1.4, any departure from an indicator range or value established for monitoring consistent with any averaging period specified for averaging the results of the monitoring)

i. Any 6-minute period for which the COMS required by Condition 5.2.6 is out of control and data are not available for a required calculation.
[40 CFR 63.7525(c)(6) and 40 CFR 63.7535(d)]

ii. Any 15-minute period for which the CMS required By Condition 5.2.7 is out-of-control and data are not available for a required calculation.
[40 CFR 63.7525(d)(3) and 40 CFR 63.7535(d)]

iii. Any daily block COMS average opacity, recorded in accordance with Condition 5.2.6h., that is greater than the opacity operating limits specified in Conditions 3.3.4e. and 3.3.5e.
[40 CFR 63.7540(a)(1); 40 CFR 63.7540(b); and Item 1.c. of Table 8 to 40 CFR 63 Subpart DDDDD]

iv. Any occurrence of the violation specified in Condition 5.2.6j.
[40 CFR 63.7540(a)(1) and (a)(18)(iii) and 40 CFR 63.7540(b)]

v. Any 30-day rolling average boiler operating load, recorded in accordance with Condition 5.2.7d., that exceeds 110 percent of the highest hourly average operating load recorded in accordance with Condition 4.2.8b.iii.
[40 CFR 63.7540(a)(1); 40 CFR 63.7540(b); and Item 10.c. of Table 8 to 40 CFR 63 Subpart DDDDD]

vi. Any occurrence that the oxygen trim system required by Condition 3.3.10 detects an oxygen level lower than the lowest hourly average oxygen concentration measured during the most recent CO performance test as the operating limit for oxygen.
[40 CFR 63.7540(a)(1) and 40 CFR 63.7540(b)]

vii. Any three-hour average total secondary power input to the electrostatic precipitator (ID No. OEP1), recorded in accordance with Condition 6.2.7, that is less than the minimum hourly average total secondary power determined in accordance with Condition 4.2.10b.

viii. Any pressure drop reading across any of OC10-P and OC10-S, recorded in accordance with Condition 5.2.9c., that is outside the range established in accordance with Condition 4.2.10d.

ix. Any incidence that the work practice & preventative maintenance plan specified per Condition 3.2.6 is not followed.

6.2 Specific Record Keeping and Reporting Requirements

New Conditions

6.2.23 The Permittee shall furnish the Division written notification as follows:
[40 CFR 70.6(a)(3)(i) and 391-3-1-.02(6)(b)1.]

a. The actual date of initial startup of the continuous drying kiln (ID No. OSK4), within 15 days after such date.

b. Certification that a final inspection has shown that construction has been completed in accordance with the application, plans, specifications, and supporting documents submitted in support of the Permit within 60 days after the initial startup.

6.2.24 The Permittee shall maintain monthly records of the amount of the dried lumber processed through the continuous drying kiln (ID No. OSK4), necessary to confirm compliance with the production limit in Condition 3.2.5. The Permittee shall notify the Division in writing if the production through the continuous drying kiln (ID No. OSK4) exceeds 10 million board feet during any calendar month. This notification shall be postmarked by the fifteenth day of the following month and shall include an explanation of how the Permittee intends to maintain compliance with the production limit in Condition 3.2.5.
[391-3-1-.02(6)(b)1(i) and 40 CFR 70.6(a)(3)(ii)(B)]

6.2.25 The Permittee shall, each month, calculate and record the twelve-month rolling total of the board feet of lumber dried in the continuous drying kiln (ID No. OSK4), using the monthly records required in Condition No. 6.2.24. A twelve- month rolling total shall be defined as the sum of the current month's total plus the totals for the previous eleven consecutive months.
[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]

ATTACHMENT B

NOTE: Attachment B contains information regarding insignificant emission units/activities and groups of generic emission units/activities in existence at the facility at the time of Permit issuance. Future modifications or additions of insignificant emission units/activities and equipment that are part of generic emissions groups may not necessarily cause this attachment to be updated.

INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
Mobile Sources	1. Cleaning and sweeping of streets and paved surfaces	
Combustion Equipment	1. Fire fighting and similar safety equipment used to train fire fighters or other emergency personnel.	
	2. Small incinerators that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act and are not considered a "designated facility" as specified in 40 CFR 60.32e of the Federal emissions guidelines for Hospital/Medical/Infectious Waste Incinerators, that are operating as follows: i) Less than 8 million BTU/hr heat input, firing types 0, 1, 2, and/or 3 waste.	
	ii) Less than 8 million BTU/hr heat input with no more than 10% pathological (type 4) waste by weight combined with types 0, 1, 2, and/or 3 waste.	
	iii) Less than 4 million BTU/hr heat input firing type 4 waste. (Refer to 391-3-1-.03(10)(g)2.(ii) for descriptions of waste types)	
	3. Open burning in compliance with Georgia Rule 391-3-1-.02 (5).	
	4. Stationary engines burning: i) Natural gas, LPG, gasoline, dual fuel, or diesel fuel which are used exclusively as emergency generators shall not exceed 500 hours per year or 200 hours per year if subject to Georgia Rule 391-3-1-.02(2)(mmm).7	
	ii) Natural gas, LPG, and/or diesel fueled generators used for emergency, peaking, and/or standby power generation, where the combined peaking and standby power generation do not exceed 200 hours per year.	
	iii) Natural gas, LPG, and/or diesel fuel used for other purposes, provided that the output of each engine does not exceed 400 horsepower and that no individual engine operates for more than 2,000 hours per year.	
	iv) Gasoline used for other purposes, provided that the output of each engine does not exceed 100 horsepower and that no individual engine operates for more than 500 hours per year.	
Trade Operations	1. Brazing, soldering, and welding equipment, and cutting torches related to manufacturing and construction activities whose emissions of hazardous air pollutants (HAPs) fall below 1,000 pounds per year.	
Maintenance, Cleaning, and Housekeeping	1. Blast-cleaning equipment using a suspension of abrasive in water and any exhaust system (or collector) serving them exclusively.	
	2. Portable blast-cleaning equipment.	
	3. Non-Perchloroethylene Dry-cleaning equipment with a capacity of 100 pounds per hour or less of clothes.	
	4. Cold cleaners having an air/vapor interface of not more than 10 square feet and that do not use a halogenated solvent.	
	5. Non-routine clean out of tanks and equipment for the purposes of worker entry or in preparation for maintenance or decommissioning.	
	6. Devices used exclusively for cleaning metal parts or surfaces by burning off residual amounts of paint, varnish, or other foreign material, provided that such devices are equipped with afterburners.	
	7. Cleaning operations: Alkaline phosphate cleaners and associated cleaners and burners.	

INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
Laboratories and Testing	1. Laboratory fume hoods and vents associated with bench-scale laboratory equipment used for physical or chemical analysis.	
	2. Research and development facilities, quality control testing facilities and/or small pilot projects, where combined daily emissions from all operations are not individually major or are support facilities not making significant contributions to the product of a collocated major manufacturing facility.	
Pollution Control	1. Sanitary waste water collection and treatment systems, except incineration equipment or equipment subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	2. On site soil or groundwater decontamination units that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	3. Bioremediation operations units that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	4. Landfills that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
Industrial Operations	1. Concrete block and brick plants, concrete products plants, and ready mix concrete plants producing less than 125,000 tons per year.	
	2. Any of the following processes or process equipment which are electrically heated or which fire natural gas, LPG or distillate fuel oil at a maximum total heat input rate of not more than 5 million BTU's per hour: i) Furnaces for heat treating glass or metals, the use of which do not involve molten materials or oil-coated parts.	
	ii) Porcelain enameling furnaces or porcelain enameling drying ovens.	
	iii) Kilns for firing ceramic ware.	
	iv) Crucible furnaces, pot furnaces, or induction melting and holding furnaces with a capacity of 1,000 pounds or less each, in which sweating or distilling is not conducted and in which fluxing is not conducted utilizing free chlorine, chloride or fluoride derivatives, or ammonium compounds.	
	v) Bakery ovens and confection cookers.	
	vi) Feed mill ovens.	
	vii) Surface coating drying ovens	
	3. Carving, cutting, routing, turning, drilling, machining, sawing, surface grinding, sanding, planing, buffing, shot blasting, shot peening, or polishing; ceramics, glass, leather, metals, plastics, rubber, concrete, paper stock or wood, also including roll grinding and ground wood pulping stone sharpening, provided that: i) Activity is performed indoors; & ii) No significant fugitive particulate emissions enter the environment; & iii) No visible emissions enter the outdoor atmosphere.	
	4. Photographic process equipment by which an image is reproduced upon material sensitized to radiant energy (e.g., blueprint activity, photographic developing and microfiche).	
	5. Grain, food, or mineral extrusion processes	
	6. Equipment used exclusively for sintering of glass or metals, but not including equipment used for sintering metal-bearing ores, metal scale, clay, fly ash, or metal compounds.	
	7. Equipment for the mining and screening of uncrushed native sand and gravel.	
	8. Ozonization process or process equipment.	
	9. Electrostatic powder coating booths with an appropriately designed and operated particulate control system.	
	10. Activities involving the application of hot melt adhesives where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	
	11. Equipment used exclusively for the mixing and blending water-based adhesives and coatings at ambient temperatures.	
	12. Equipment used for compression, molding and injection of plastics where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	
	13. Ultraviolet curing processes where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	

INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
Storage Tanks and Equipment	1. All petroleum liquid storage tanks storing a liquid with a true vapor pressure of equal to or less than 0.50 psia as stored.	
	2. All petroleum liquid storage tanks with a capacity of less than 40,000 gallons storing a liquid with a true vapor pressure of equal to or less than 2.0 psia as stored that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	3. All petroleum liquid storage tanks with a capacity of less than 10,000 gallons storing a petroleum liquid.	
	4. All pressurized vessels designed to operate in excess of 30 psig storing petroleum fuels that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	5. Gasoline storage and handling equipment at loading facilities handling less than 20,000 gallons per day or at vehicle dispensing facilities that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	6. Portable drums, barrels, and totes provided that the volume of each container does not exceed 550 gallons.	
	7. All chemical storage tanks used to store a chemical with a true vapor pressure of less than or equal to 10 millimeters of mercury (0.19 psia).	

INSIGNIFICANT ACTIVITIES BASED ON EMISSION LEVELS

Description of Emission Units / Activities	Quantity

ATTACHMENT B (continued)

GENERIC EMISSION GROUPS

Emission units/activities appearing in the following table are subject only to one or more of Georgia Rules 391-3-1-.02 (2) (b), (e) &/or (n). Potential emissions of particulate matter, from these sources based on TSP, are less than 25 tons per year per process line or unit in each group. Any emissions unit subject to a NESHAP, NSPS, or any specific Air Quality Permit Condition(s) are not included in this table.

Description of Emissions Units / Activities	Number of Units (if appropriate)	Applicable Rules		
		Opacity Rule (b)	PM from Mfg Process Rule (e)	Fugitive Dust Rule (n)
Fuel Silo (FS01)	1			
Bark Hog (BH01)	1			
Debarker (DB01)	1			
Green Wood Chippers (CH01)	2			
Fire Pump Engine (FWP1)	1			
Fuel Silo Cyclone (OC11)	1			
Shavings Cyclone (OC12)	1			
Chip Bin Cyclone (OC13)	1			
Sawdust Cyclone (OC14)	1			
Shavings Cyclone (OC15)	1			

The following table includes groups of fuel burning equipment subject only to Georgia Rules 391-3-1-.02 (2) (b) & (d).Any emissions unit subject to a NESHAP, NSPS, or any specific Air Quality Permit Condition(s) are not included in this table.

Description of Fuel Burning Equipment	Number of Units
Fuel burning equipment with a rated heat input capacity of less than 10 million BTU/hr burning only natural gas and/or LPG.	
Fuel burning equipment with a rated heat input capacity of less than 5 million BTU/hr, burning only distillate fuel oil, natural gas and/or LPG.	
Any fuel burning equipment with a rated heat input capacity of 1 million BTU/hr or less.	